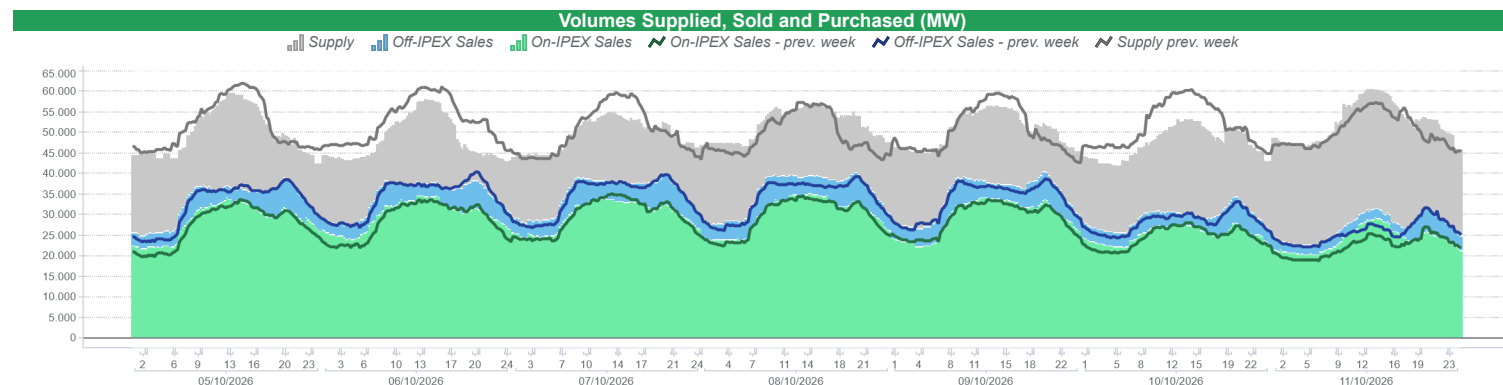
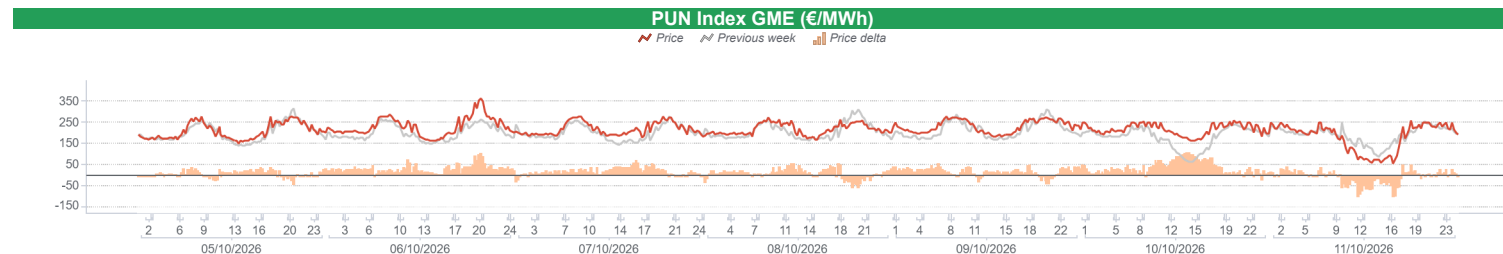


PUN Index GME			
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	216,72	15,62	7,8%
Peak	225,27	18,00	8,7%
Off-peak	211,97	14,30	7,2%
Maximum	365,90		
Minimum	56,79		

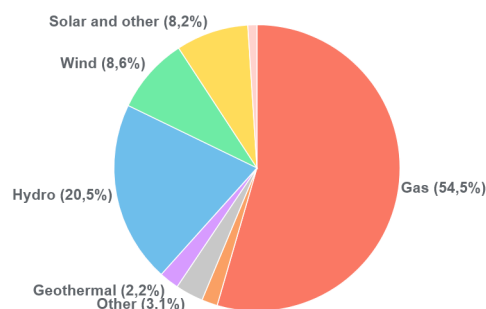
Volumes				
		GWh	Average (GWh)	Change (%)
Total supply	National	7.340	10,9	-2,4%
	Foreign	1.044	1,6	-0,7%
	Total	8.384	12,5	-2,2%
Sales	National	4.403	6,6	2,2%
	Foreign	1.031	1,5	-0,4%
	Total	5.434	8,1	1,7%
Purchases	National	5.298	7,9	0,7%
	Foreign	136	0,2	69,1%
	Total	5.434	8,1	1,7%



Electricity Supply			
	GWh	Change (%)	Structure
IPEX	4.678	2,0%	86,1%
Market participants	3.260	7,2%	60,0%
GSE	395	-23,1%	7,3%
Foreign zones	1.023	-0,9%	18,8%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	756	0,2%	13,9%
Foreign zones	8	146,9%	0,1%
National zones	748	-0,5%	13,8%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.434	1,7%	100,0%
VOLUMES UNSOLD	2.950	-8,8%	
TOTAL SUPPLY	8.384	-2,2%	

Electricity Demand			
	GWh	Change (%)	Structure
IPEX	4.678	2,0%	86,1%
Acquirente Unico	77	1,9%	1,4%
Other market participants	3.410	1,5%	62,8%
Pumped-storage plants	47	-14,8%	0,9%
Foreign zones	136	69,1%	2,5%
Balance of PCE schedules	1.007	-1,0%	18,5%
PCE (including MTE)	756	0,2%	13,9%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.763	-0,5%	32,5%
Balance of PCE schedules	-1.007	-1,0%	-18,5%
VOLUMES PURCHASED	5.434	1,7%	100,0%
VOLUMES UNPURCHASED	357	5,1%	
TOTAL DEMAND	5.791	1,9%	

Volumes Sold by Source				
	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.616	3,9	200	8,3%
Gas	2.399	3,6	229	10,5%
Coal	79	0,1	-15	-15,9%
Other	138	0,2	-14	-9,2%
Renewable	1.741	2,6	-105	-5,7%
Geothermal	98	0,1	0	0,2%
Hydro	903	1,3	-245	-21,3%
Wind	379	0,6	195	105,9%
Solar and other	361	0,5	-55	-13,2%
Pumped storage	45	0,1	2	3,8%
Total	4.403	6,6	97	2,2%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		219,88	9,7%	219,88	9,6%	215,28	7,7%	207,04	3,6%	207,04	10,2%	207,04	-6,7%	204,43	7,0%
	Peak	228,95	9,1%	228,95	9,1%	227,47	9,5%	206,54	-0,5%	206,54	18,7%	206,54	9,2%	209,96	5,0%
	Off-peak	214,84	10,0%	214,84	9,8%	208,51	6,6%	207,32	6,0%	207,32	6,0%	207,32	-13,7%	201,36	8,2%
Maximum		365,90		365,90		365,90		365,90		365,90		365,90		365,90	
Minimum		86,50		86,50		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

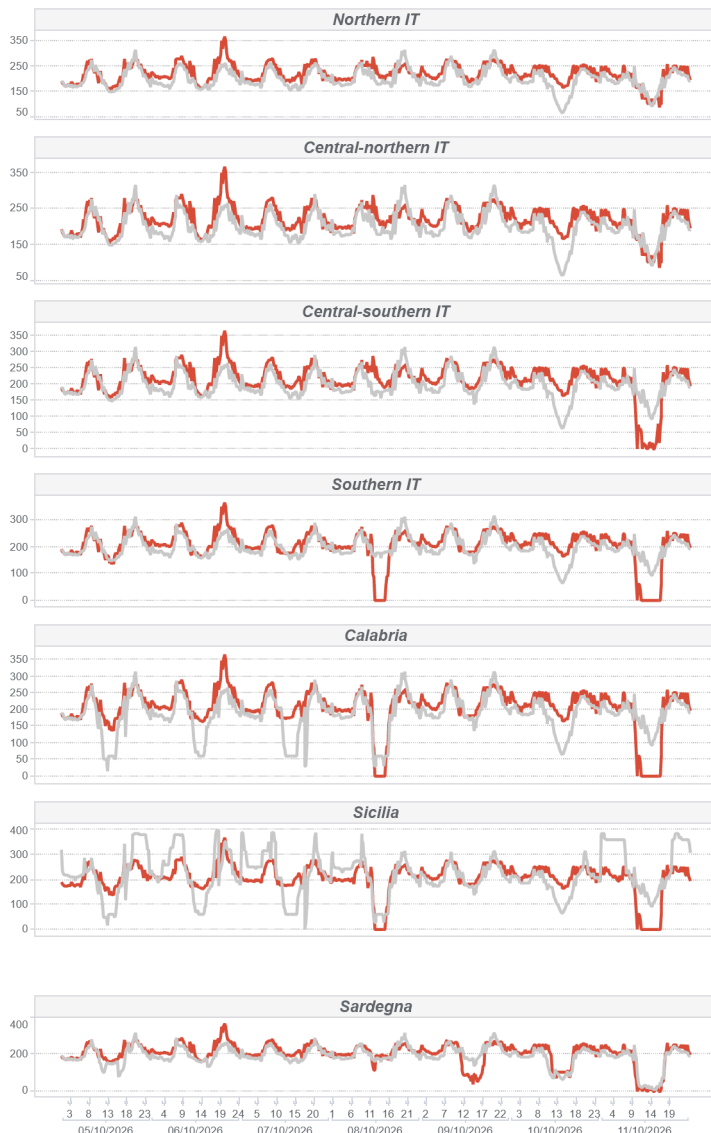
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	3.630	-388	350	-2	1.084	62	841	63	409	34	718	40	308	8
Sales	Total	2.228	-19	289	9	592	37	537	34	242	69	261	-35	255	2
Purchase	Total	2.984	10	483	19	929	4	332	8	99	1	308	2	163	-7
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	5,4	-9,6%	0,5	-0,6%	1,6	6,0%	1,3	8,1%	0,6	8,9%	1,1	5,9%	0,5	2,8%
Sales	Average	3,3	-0,9%	0,4	3,2%	0,9	6,7%	0,8	6,9%	0,4	39,9%	0,4	-11,9%	0,4	0,7%
Purchase	Average	4,4	0,3%	0,7	4,0%	1,4	0,4%	0,5	2,4%	0,1	0,9%	0,5	0,7%	0,2	-4,0%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,2	8,8%	0,2	31,6%	0,5	23,8%	0,4	-3,9%	0,3	70,3%	0,1	-50,0%	0,2	-3,0%
	Gas	2,1	9,1%	0,2	32,6%	0,5	26,0%	0,4	-5,3%	0,2	79,7%	0,1	-44,0%	0,1	24,4%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	-15,9%
	Other	0,1	2,5%	0,0	-11,2%	0,0	1,0%	0,0	32,5%	0,0	3,8%	0,0	-84,5%	0,0	-4,1%
Renewable		1,1	-16,3%	0,2	-12,3%	0,4	-9,9%	0,4	20,2%	0,1	-8,3%	0,3	25,8%	0,2	6,6%
	Geothermal	-	-	0,1	0,2%	-	-	-	-	-	-	-	-	-	-
	Hydro	0,8	-18,9%	0,1	-32,0%	0,2	-25,4%	0,1	-25,8%	0,0	-32,4%	0,1	-13,5%	0,0	-9,6%
	Wind	0,0	-35,0%	0,0	232,2%	0,1	119,4%	0,2	119,8%	0,0	34,9%	0,1	176,8%	0,1	48,6%
	Solar and other	0,2	-6,0%	0,0	-9,6%	0,1	-25,5%	0,0	-26,0%	0,0	-4,1%	0,1	-15,2%	0,1	-7,0%
Pumped storage		0,1	2,2%	-	-	0,0	-60,0%	-	-	-	-	0,0	1571,...	0,0	-100,0%
Total		3,3	-0,9%	0,4	3,2%	0,9	6,7%	0,8	6,9%	0,4	39,9%	0,4	-11,9%	0,4	0,7%

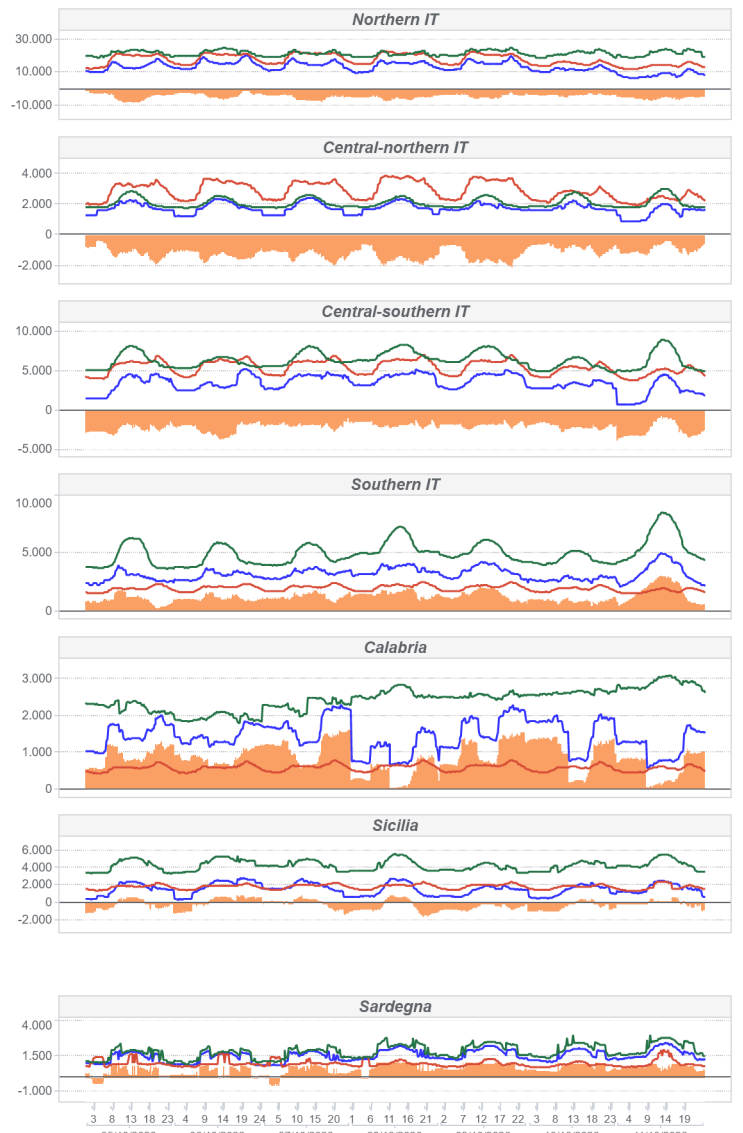
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow

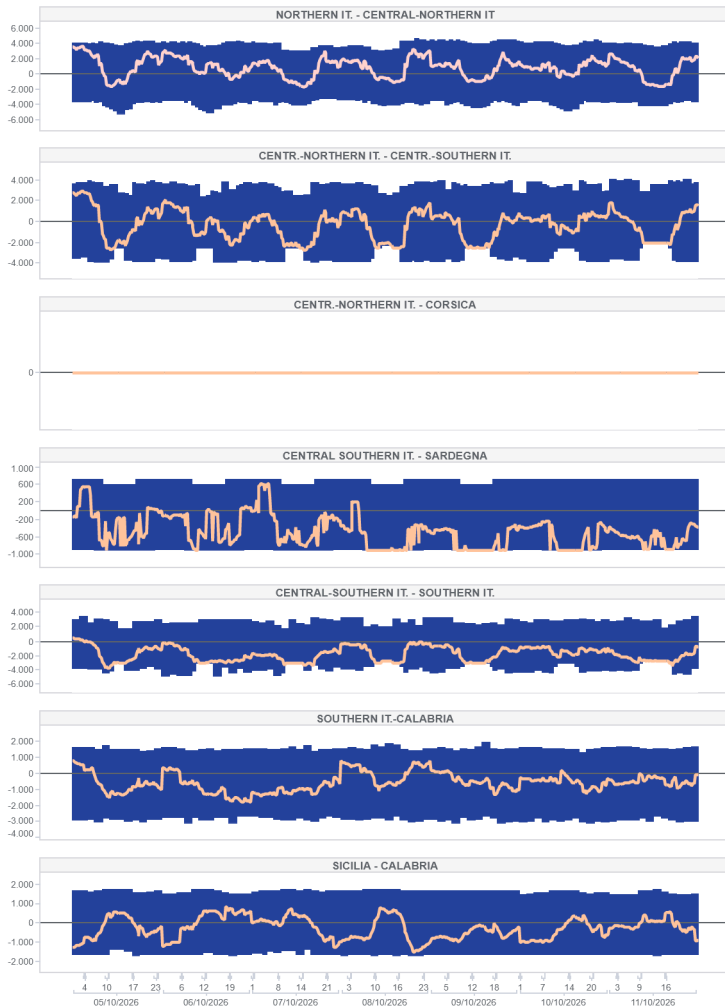


Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.40	Week. n.41	Week. n.40	Week. n.41	Week. n.40	Week. n.41	Week. n.40	Week. n.41
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	98.2%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			457	800	0	0	0.0%	0.0%
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0.0%	0.0%
	CSUD-MONT	7.1%	40.8%	1.465	1.408	31	236	0.1%	6.8%
Montenegro - Central Southern It.	MONT-CSUD	91.2%	59.2%	1.352	1.389	470	268	31.7%	11.4%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ	1.8%		3.675	4.328	201	0	0.1%	0.0%
Switzerland - Northern It.	SVIZ-NORD	98.2%	100.0%	4.432	4.548	2.060	2.223	45.6%	48.9%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.40	Week. n.41	Week. n.40	Week. n.41	Week. n.40	Week. n.41	Week. n.40	Week. n.41
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	46.3%	51.0%	3.299	3.494	1.064	837	0.0%	0.0%
	CSUD-CNOR	53.7%	49.0%	3.588	3.381	1.733	1.495	4.2%	9.2%
	CNOR-CORS					0	0	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%			0	0	0.0%	0.0%
	CSUD-SARD	9.7%	10.0%	720	688	323	255	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	90.3%	90.0%	887	887	521	555	17.3%	19.9%
	CSUD-SUD	4.0%	2.2%	3.504	2.822	210	268	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	96.0%	97.8%	4.907	3.771	1.857	1.818	0.6%	16.2%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
	CNOR-NORD	34.5%	28.0%	3.384	3.851	1.476	867	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	65.5%	72.0%	3.428	4.027	1.790	1.522	1.8%	0.0%
	COAC-SARD	0.0%	0.0%	21	23	0	0		
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	106	121	56	73	0.0%	0.0%
	CALA-SICI	66.4%	65.5%	502	1.644	373	624	43.6%	0.0%
Sicilia - Calabria	SICI-CALA	33.6%	34.5%	764	1.625	227	361	0.1%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
Sicilia - Malta	SICI-MALT	100.0%	4.2%	225	225	114	86	0.7%	0.0%
	CALA-SUD	81.3%	81.0%	1.660	2.874	425	781	13.8%	0.0%
Southern It.-Calabria	SUD-CALA	18.8%	19.0%	767	1.545	382	345	0.0%	0.0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.40	Week. n.41	Week. n.40	Week. n.41	Week. n.40	Week. n.41	Week. n.40	Week. n.41
Coupling - Austria Coupling	COUP-XAUS	19.6%	16.5%	205	194	156	140	14.9%	11.6%
	XAUS-COUP	75.3%	82.9%	552	525	474	487	58.6%	69.2%
	COUP-XFRA	3.4%	0.6%	1.818	1.846	479	10	1.3%	0.6%
Coupling - France Coupling	XFRA-COUP	96.4%	99.4%	2.804	2.508	2.431	2.486	62.8%	95.5%
	BSP-COUP	79.2%	71.7%	503	561	453	533	65.6%	55.5%
Coupling - Slovenia Coupling	COUP-BSP	11.9%	21.6%	629	655	439	505	4.2%	10.6%
	COUP-NORD	98.5%	99.3%	10.000	10.000	3.006	3.148	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP	1.5%	0.7%	10.000	10.000	20	22	0.0%	0.0%
	SUD-XGRE	1.2%	48.8%	500	500	38	461	0.0%	41.7%
Southern It.-Grecia Coupling	XGRE-SUD	90.5%	45.2%	500	500	485	462	83.9%	38.1%

National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

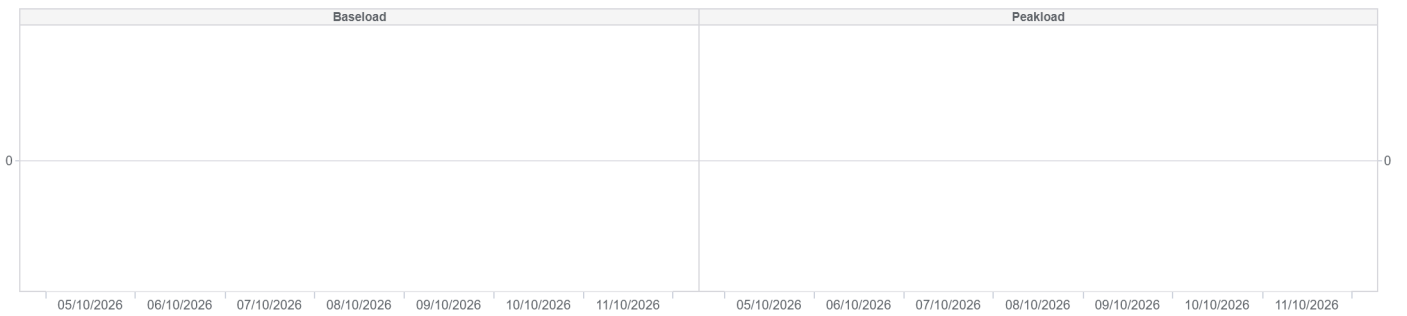
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
Baseload	BL-2026-10-05						
	BL-2026-10-06						
	BL-2026-10-07						
	BL-2026-10-08						
	BL-2026-10-09						
	BL-2026-10-10						
	BL-2026-10-11						
	PL-2026-10-05						
	PL-2026-10-06						
	PL-2026-10-07						
Peakload	PL-2026-10-08						
	PL-2026-10-09						
TOTAL							

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-11		219,44	0,0%		0	0	0	0		43	30.960
	BL-M-2026-12		221,31	0,0%		0	0	0	0		43	31.992
	BL-M-2027-01		205,71	0,0%		0	0	0	0		0	0
	BL-Q-2027-01		202,91	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		135,50	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		145,85	10,7%		0	0	0	0		0	0
	BL-Q-2027-04		152,98	0,0%		0	0	0	0		0	0
	BL-Y-2027		159,13	2,3%		0	0	0	0	-100%	7	61.320
	PL-M-2026-11		233,51	0,0%		0	0	0	0		0	0
	PL-M-2026-12		238,44	0,0%		0	0	0	0		0	0
Peakload	PL-M-2027-01		221,57	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		214,72	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		129,30	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		144,26	10,1%		0	0	0	0		0	0
	PL-Q-2027-04		171,64	0,0%		0	0	0	0		0	0
	PL-Y-2027		164,74	2,1%		0	0	0	0		0	0

PCE

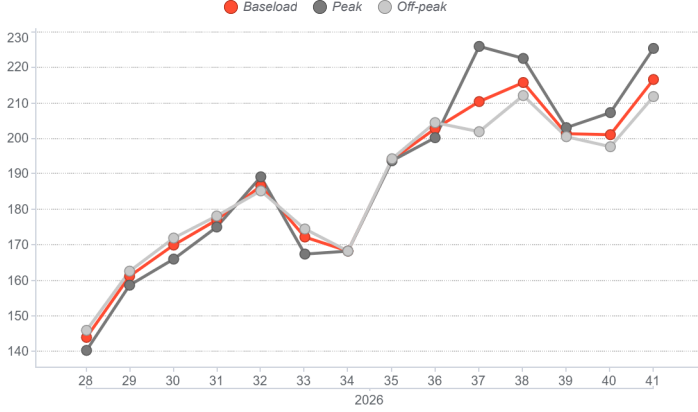
	Registered transaction (GWh)	% change	Structure
Baseload	471	-9,5%	12,7%
Peak	4	5,8%	0,1%
Off Peak	3	50,0%	0,1%
Non Standard	3227	-8,0%	86,9%
Bilateral	3705	-8,1%	99,8%
MTE	7	2,0%	0,2%
Total PCE	3712	-8,1%	100,0%
Net position	2474	-0,9%	66,6%

Programs

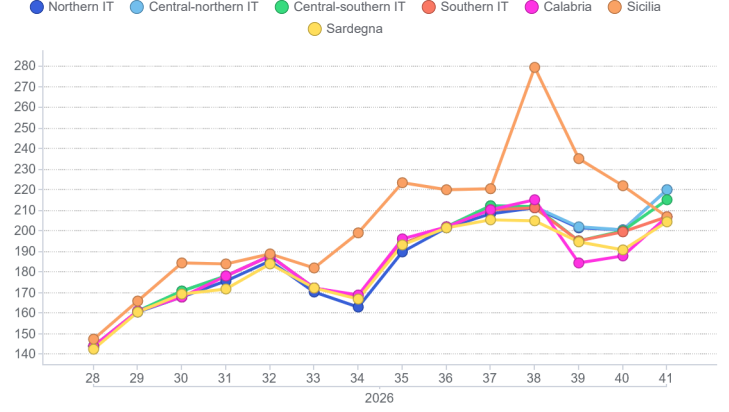
Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.032	-2,1%	1.764	-0,5%
Rejected	276	-7,9%	0	-40,1%
Registered	756	0,2%	1.763	-0,5%
Scheduled deviation	1.718	-1,4%	711	-1,9%
Balance of schedules	0		1.007	

Weekly Trend

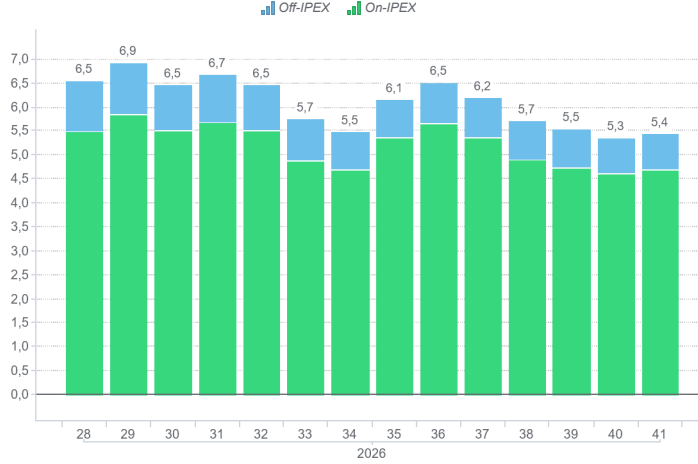
MGP - PUN Index GME (€/MWh)



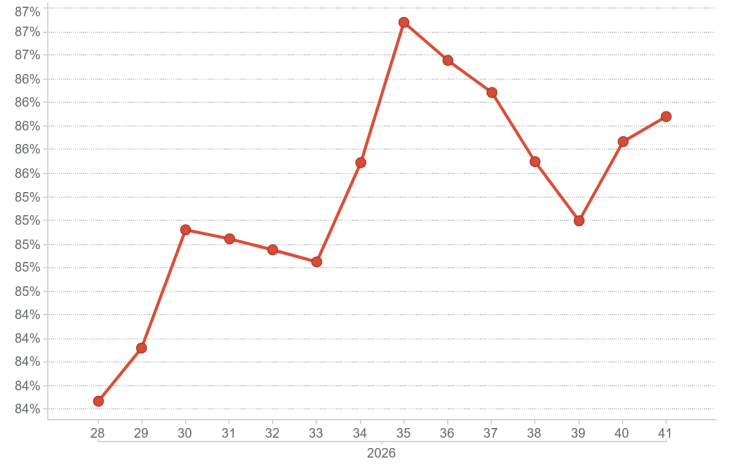
MGP - Zonal Price (€/MWh)



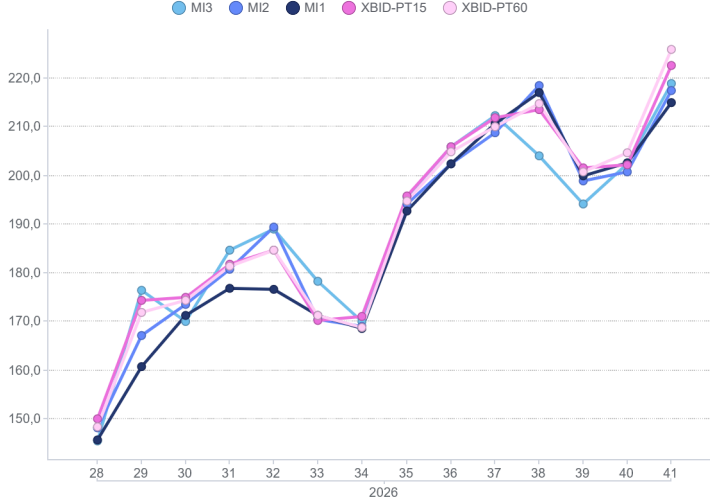
MGP - Volumes (TWh)



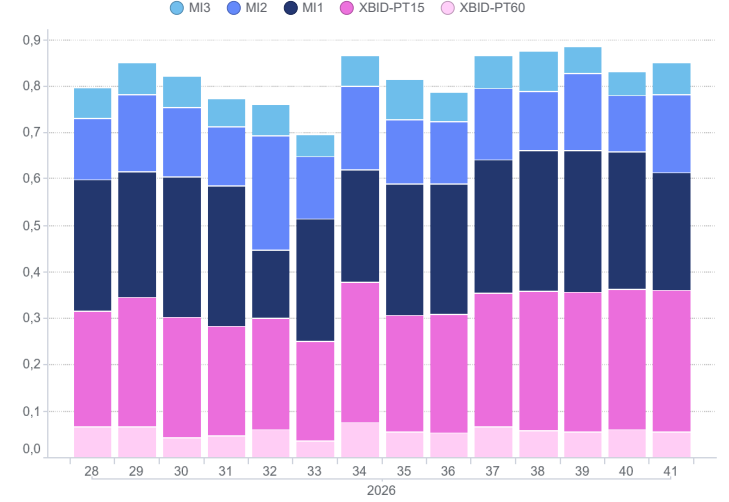
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

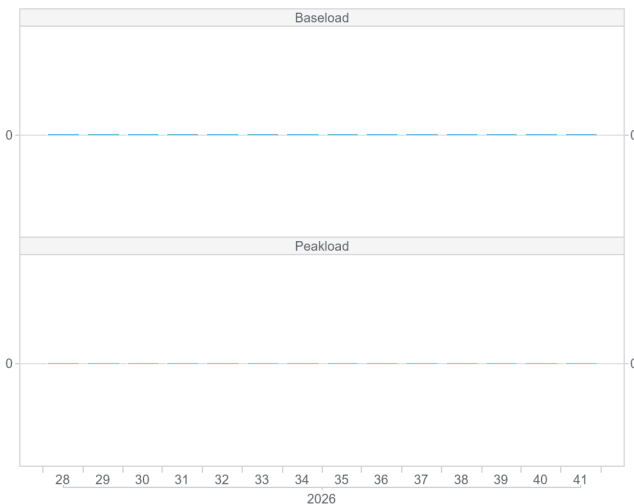


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

